



Green Industrial Hydrogen via reversible high-temperature electrolysis

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*This project has received funding
under grant agreement No 700300.*



GrInHy: Who we are



The GrInHy consortium consists of 8 partners from 5 different EU countries and is characterized by its interdisciplinary expertise.

These include a technology specialized SME, large industries, university and non-university research organizations.

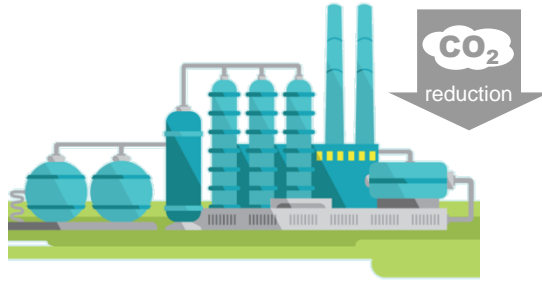
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This Joint Undertaking receives support from the European Union's Horizon 2020 research and innovation programme and Hydrogen Europe and N.ERGHY.

GrInHy: Motivation

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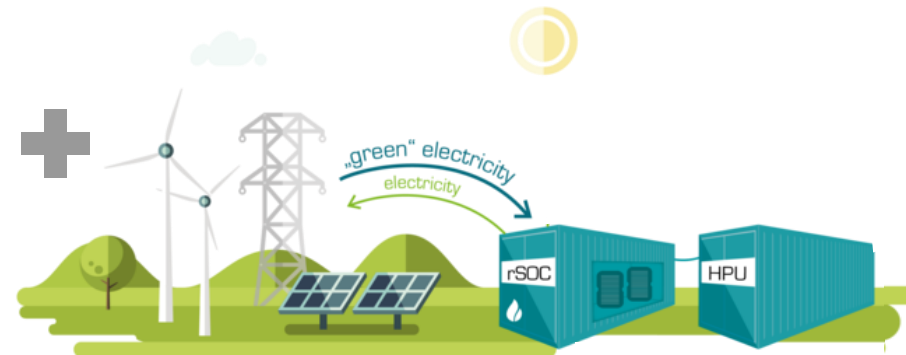


Decarbonisation of Europe's economy
e.g. transport, energy and process industry sector



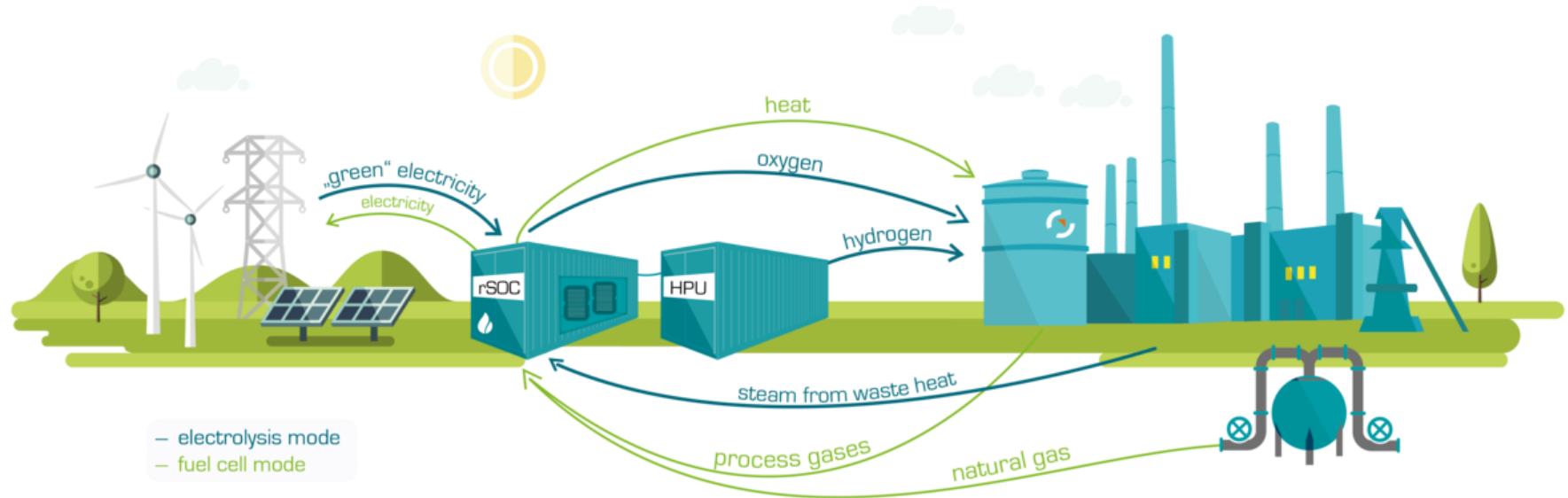
Higher shares of renewable energy require highly flexible units for

- energy production,
- load management and
- storages.



Reversible high-temperature electrolyzer providing green hydrogen as a cross-sectional technology while also enabling higher shares of renewable energy

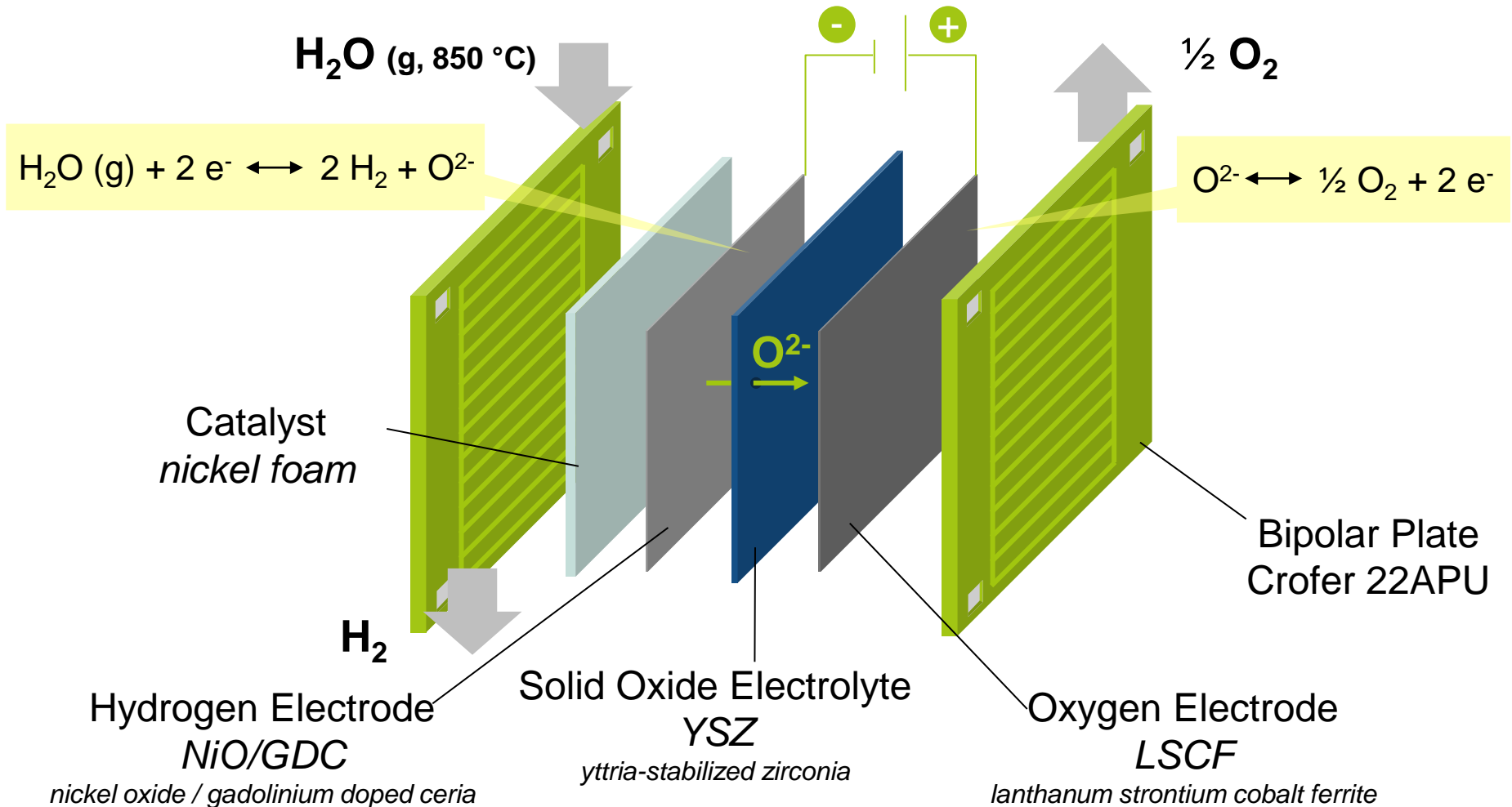
GrInHy: Mission



- **First-time implementation** of a reversible SOC generator implemented in an **integrated iron and steel works**
- **Proof of concept** of the **green hydrogen** production from renewable energy sources
- **Assessment** of further business cases (e.g. internal load management, grid services) or hydrogen applications (e.g. Carbon Direct Avoidance) to generate **additional economical benefits**
- **Enhancements** of the most powerful reversible high-temperature electrolyzer **towards a marketable product**

GrInHy: Technology

Reversible Solid Oxide Cell (here electrolysis mode)



GrInHy: Energy balances








Electrolysis (SOEC mode)



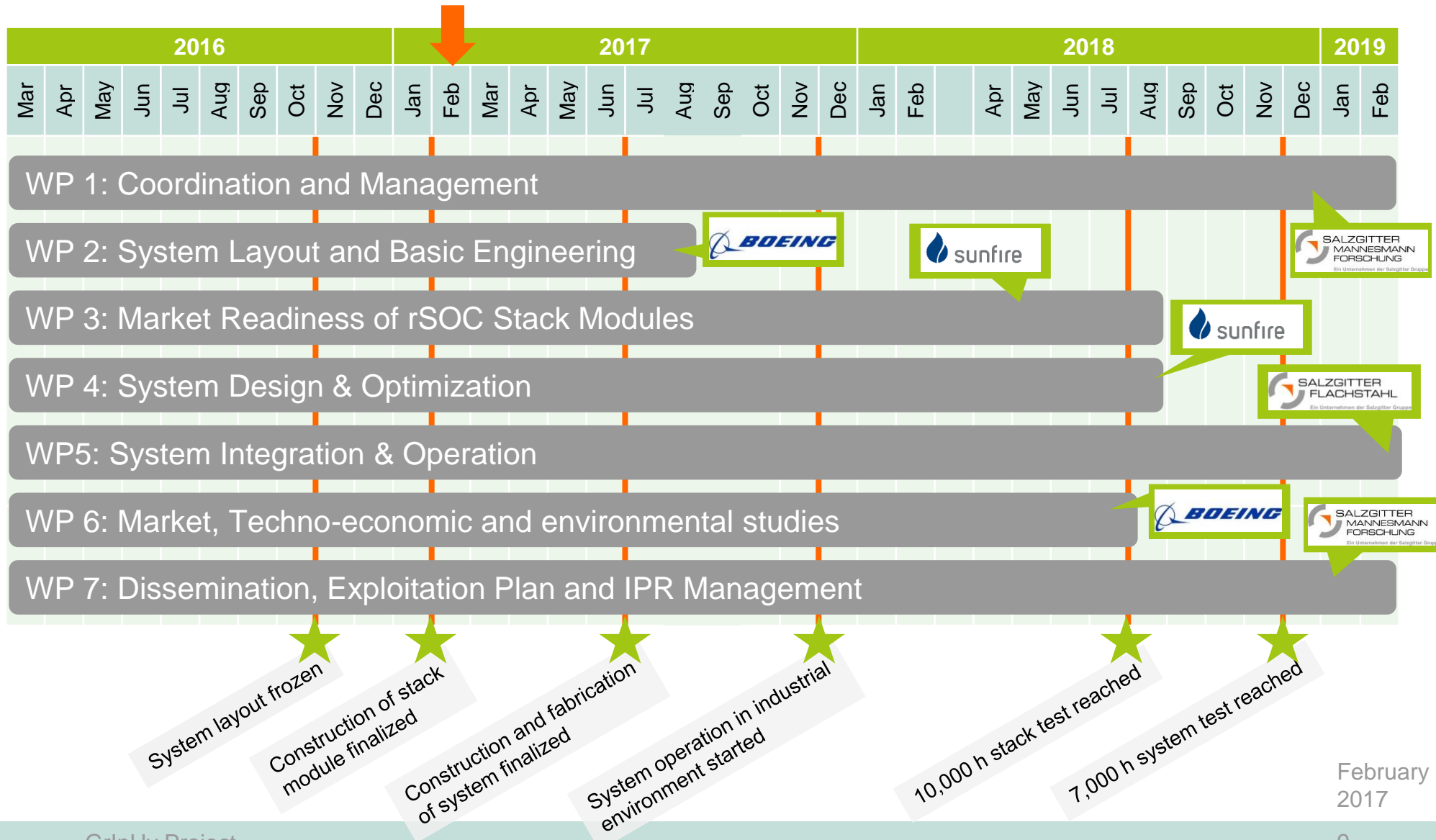
Fuel Cell (SOFC mode)

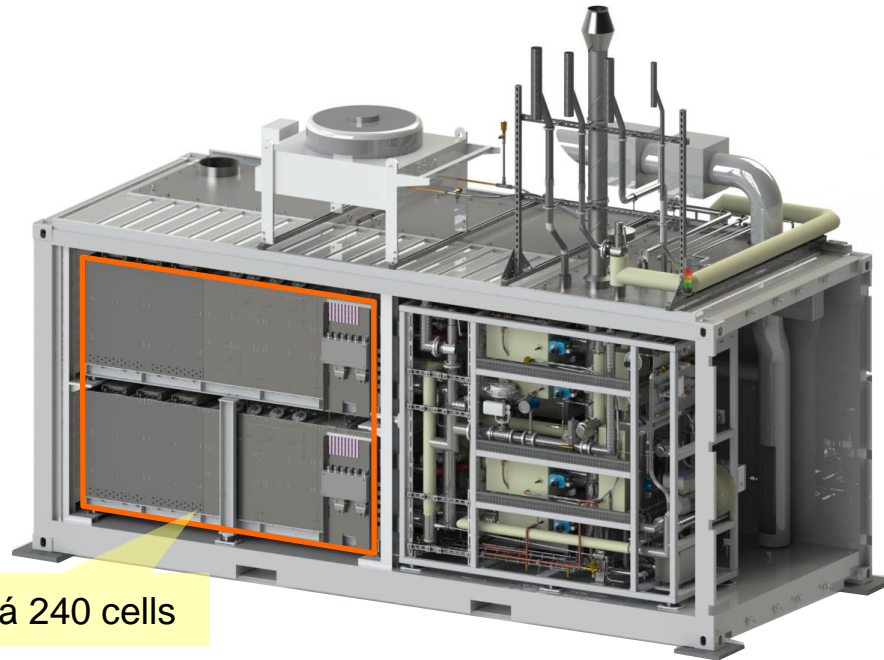


GrInHy: Objectives

	Efficiency	proof of reaching an overall electrical efficiency of at least 80 %LHV
	Upscaling	SOEC unit to a power input of 150 kW _{AC} and production of 40 Nm ³ _{H₂} /h
	Operation	at least 7,000 h of operating the system
	Lifetime	greater than 10,000 h with a degradation rate below 1 %/1,000 h
	Reversible Operation	higher capacity utilization for stronger business cases
	Costs	development of dependable data on system costs and cost reductions
	Exploitation Roadmap	reversible high-temperature electrolyzer as a marketable product

Work Plan & Milestones





6 ICM á 240 cells

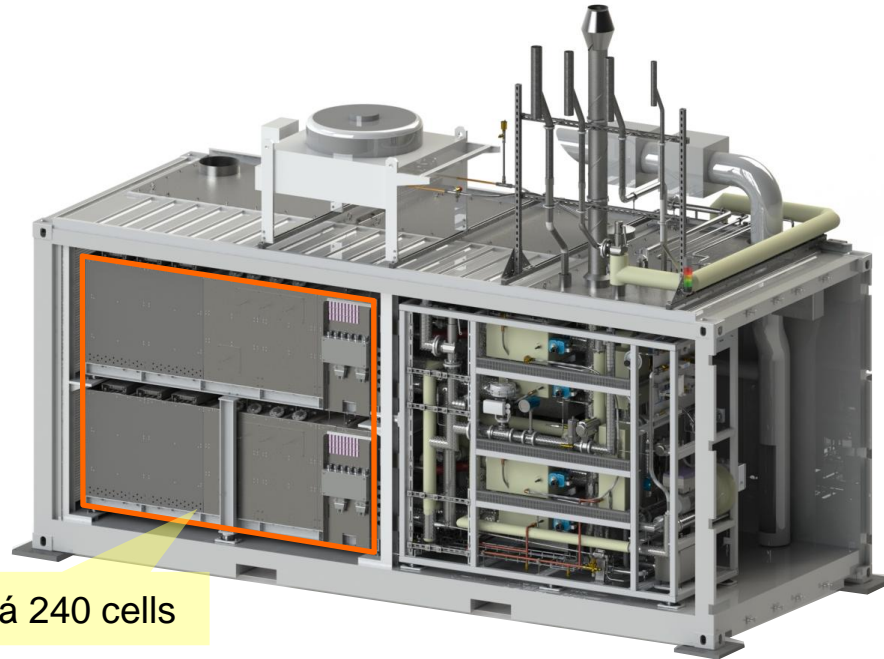
Electrolysis (SOEC mode)

Power input	150 kW _{AC} ; > 80 % _{LHV}
Steam input	50 kg/h
H ₂ output	40 Nm ³ _{H₂} /h
peak load	200 kW _{AC} , 50 Nm ³ _{H₂} /h

Highly integrated 20' container solution with all BoP components including e.g.

- reversible Solid Oxide Cells (6 ICM total)
- hot components (reformers and heat exchangers...)
- gas controls
- cooling system
- power electronics

GrInHy: System (II)



6 ICM á 240 cells

Fuel Cell (SOFC mode)

H₂

Power output 30 kW_{AC}; > 45 %_{LHV}
with up to 95 % fuel utilization (by
recirculation)

NG

Power output 25 kW_{AC}; > 50 %_{LHV}
with no need for external water supply due to
internal recirculation of steam and up to 90 %
fuel utilization

Highly integrated 20' container solution with all BoP components including e.g.

- reversible Solid Oxide Cells (6 ICM total)
- hot components (reformers and heat exchangers...)
- gas controls
- cooling system
- power electronics



visit us at www.green-industrial-hydrogen.com

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